National Energy Board

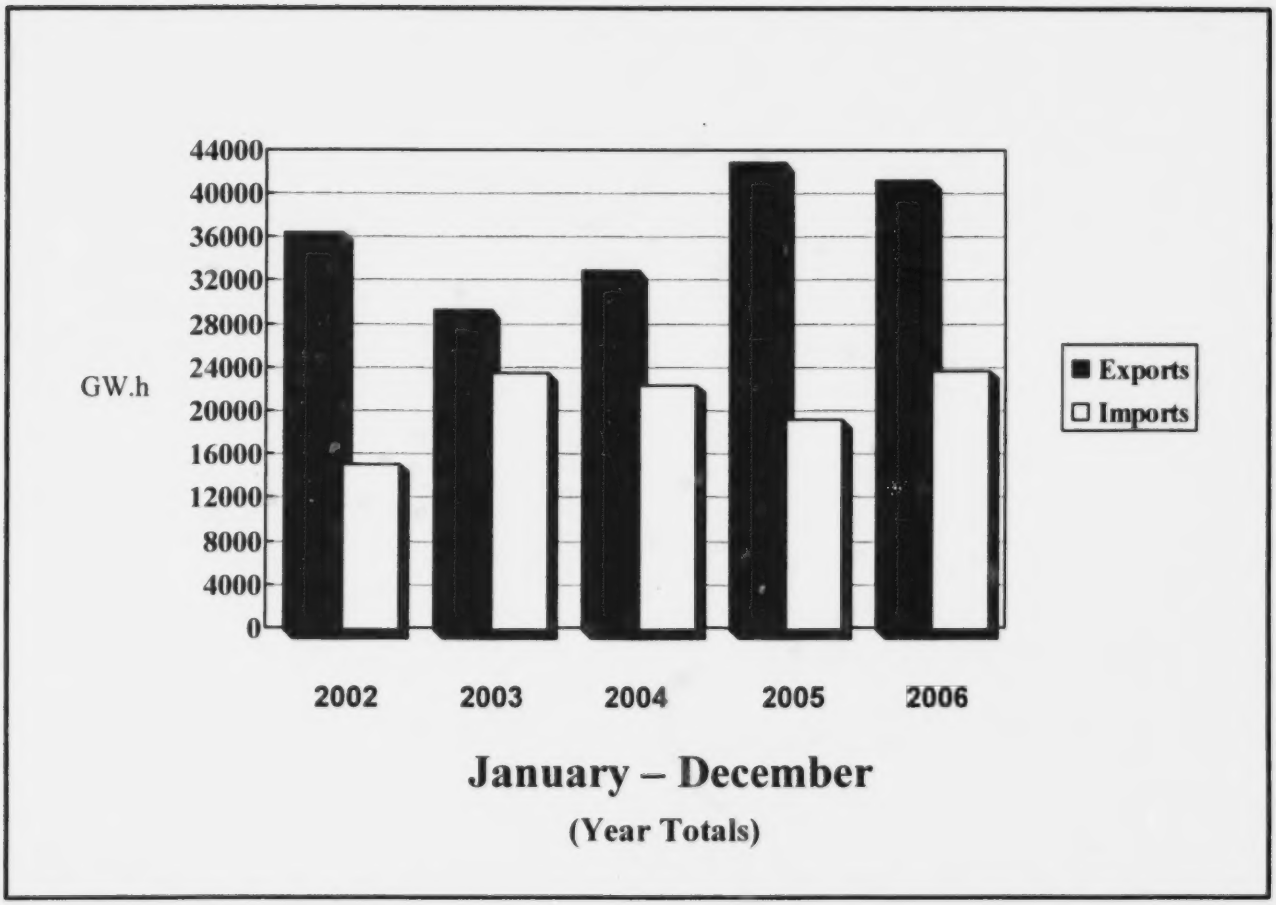
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

December 2006

Exports: **3404** GW.h
Imports: **1467** GW.h



January – December

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
DECEMBER 2006

	Exchange Type	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$) [1] DEC06	Revenue (CAN$) [1] JAN06 - DEC06	CAN$/MW.h [2] DEC06	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	804 592	13 344 422	47 825 861	771 571 646	49.89	51.22
	Interruptible	2 599 554	27 861 599	174 013 039	1 729 468 866	66.30	61.52
	Non-Revenue/Inadvertant	- 423 356	-5 539 048	0	0	0.00	0.00
	Service	46 837	427 598	1 566 708	18 142 213	33.45	42.43
Total Exports		**3 027 628**	**36 094 571**	**223 405 608**	**2 519 182 724**	**70.70**	**66.92**
Total Sales - Firm and Interruptible		3 404 146	41 206 021	221 838 900	2 501 040 511	62.42	58.18
Imports of Electric Energy	Non-Revenue/Inadvertant	- 533 885	-5 067 561	0	0	0.00	0.00
	Purchase	1 467 237	23 807 960	78 713 184	1 176 371 704	53.65	49.28
	Service	12 781	122 576	0	1 167 058	0.00	9.52
Total Imports		**946 133**	**18 862 975**	**78 713 184**	**1 177 538 763**	**83.19**	**62.26**
Excess of Exports Over Imports		**2 081 495**	**17 231 596**	**144 692 424**	**1 341 643 961**		

Number of Export Licences: 7

Number of Export Permits/Orders: 174

181

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
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National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$) [1] DEC06	Revenue (CAN$) [1] JAN06 - DEC06	CAN$/MW.h [2] DEC06	CAN$/MW.h [2] L12M
Alberta								
ATCO & Alberta	Permit 287	I	623	3 513	30 552	150 155	49.04	42.74
Cargill Trading	Permit 204	F	0	14	0	640	0.00	45.70
Enmax Marketing	Permit 278	I	134	1 135	7 040	57 993	52.54	51.10
EPCOR Merchant	Permit 186	I	1 487	22 682	84 299	1 170 263	56.69	51.59
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	4 292	13 338	260 161	764 746	60.62	57.34
TransCanada Ene	Permit 271	I	8 643	26 561	467 811	1 312 890	54.13	49.43
Subtotal Firm and Interruptible Exports: Alberta			**15 179**	**67 414**	**849 863**	**3 463 343**	**55.99**	**51.37**
British Columbia								
BC Hydro	Permit 105	F	0	940	0	67 378	0.00	71.69
	Permit 127	N	- 593 567	-5 064 835	0	0	0.00	0.00
		S	12 781	92 622	0	0	0.00	0.00
	Permit 192	N	49 176	506 398	0	0	0.00	0.00
	Permit 298	F	120	300	8 590	21 620	71.58	72.18

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$) [1] DEC06	Revenue (CAN$) [1] JAN06 - DEC06	CAN$/MW.h [2] DEC06	CAN$/MW.h [2] L12M
New Brunswick								
Brascan	Permit 112	F	0	428	0	24 944	0.00	58.28
Brookfield EMI		F	0	1 379	0	101 117	0.00	73.33
Emera Energy	Permit 216	S	10 318	82 590	668 949	5 769 711	64.83	69.86
	Permit 217	F	38 317	508 872	2 000 982	32 374 511	52.22	63.62
Fraser Inc.	Permit 225	F	32 700	337 905	2 295 810	24 530 342	70.21	72.60
NB Power	Permit 90	F	0	29 823	0	2 642 242	0.00	86.18
	Permit 91	I	40 097	877 646	2 023 956	56 701 311	50.48	64.61
	Permit 148	F	0	192 120	0	11 772 574	0.00	61.28
OPGI/OHIM	Permit 284	I	0	1	0	46	0.00	46.41
WPS Power Dev.	Licence 177	F	4 588	109 726	170 229	4 093 409	37.10	37.31
Subtotal Firm and Interruptible Exports: New Brunswick			**115 702**	**2 057 900**	**6 490 978**	**132 240 497**	**56.10**	**64.22**
Nova Scotia								
Brookfield EMI	Permit 112	F	0	1 038	0	70 808	0.00	68.22
NS Power Inc.	Permit 122	I	6 189	227 223	273 361	12 628 115	44.17	55.58

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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BC Hydro	Treaty	N	34 222	197 953	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	551 461	4 248 108	38 599 954	279 937 179	70.00	65.90
Teck Cominco	Permit 244	F	43 968	924 295	2 654 025	43 500 388	60.36	47.06
Subtotal Firm and Interruptible Exports: British Columbia			**595 549**	**5 173 642**	**41 262 569**	**323 526 564**	**69.28**	**62.53**
Manitoba								
Manitoba Hydro	Permit 33	F	0	89 783	0	3 292 278	0.00	36.67
	Permit 34	F	0	206 133	0	7 642 110	0.00	37.07
	Permit 35	F	0	9 691	0	1 698 923	0.00	175.31
	Permit 144	F	16 800	204 981	1 468 288	17 349 740	87.40	84.64
	Permit 155	F	20 160	245 657	1 168 137	13 622 899	57.94	55.45
	Permit 207	F	33 600	409 441	2 427 223	27 838 708	72.24	67.99
	Permit 224	F	168 000	2 050 483	9 902 312	115 507 992	58.94	56.33
	Permit 259	F	702	6 291	39 993	364 223	56.97	57.89
	Permit 268	F	16 800	204 095	1 213 024	14 018 824	72.20	68.69
	Permit 269	I	331 466	8 885 703	17 991 487	443 118 248	54.28	49.87
		N	0	32 178	0	0	0.00	0.00
	Permit 273	F	12	12	1 331	1 331	110.93	110.93
Subtotal Firm and Interruptible Exports: Manitoba			**587 540**	**12 312 270**	**34 211 795**	**644 455 277**	**58.23**	**52.34**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$) [1] DEC06	Revenue (CAN$) [1] JAN06 - DEC06	CAN$/MW.h [2] DEC06	CAN$/MW.h [2] L12M
NS Power Inc.	Permit 123	F	0	337	0	11 802	0.00	35.02
Subtotal Firm and Interruptible Exports: Nova Scotia			**6 189**	**228 598**	**273 361**	**12 710 725**	**44.17**	**55.60**
Ontario								
Allete, Inc.	Permit 261	F	1 332	16 522	100 371	1 174 323	75.35	71.08
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	60.41
Brookfield EMI		F	28 468	721 829	1 179 533	38 178 769	41.43	52.79
Cargill Trading	Permit 204	F	233	82 490	4 249	3 711 882	18.24	45.00
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	4 501	507 206	320 418	24 409 115	71.19	48.12
Conectiv Energy	Permit 212	I	0	444 265	0	22 370 949	0.00	50.35
Constell ECG	Permit 138	I	6 535	95 200	233 726	4 443 822	35.77	46.68
Constell NE	Permit 264	F	19	1 457	254	43 165	13.38	29.63
Coral Energy	Permit 174	F	2 200	98 015	110 748	4 618 174	50.34	47.12
D&W Subway	Permit 26	F	121	1 447	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$) [1] DEC06	Revenue (CAN$) [1] JAN06 - DEC06	CAN$/MW.h [2] DEC06	CAN$/MW.h [2] L12M
Direct Commod.	Permit 240	I	0	153 353	0	9 075 318	0.00	59.18
Direct EM Inc.	Permit 200	F	11 221	293 654	424 325	16 042 610	37.82	54.63
DTE Energy Trad	Permit 206	F	4 208	175 450	257 312	8 178 686	61.15	46.62
EPCOR Merchant	Permit 187	F	36 291	503 366	1 562 727	22 625 743	43.06	44.95
First Com Ltd	Permit 283	I	12 690	77 473	726 370	5 467 371	57.24	70.57
Hydro One Net	Permit 25	F	0	47	0	1 501	0.00	32.14
IESO	Permit 289	F	0	228	0	8 374	0.00	36.73
Ind Elc Mark Op	Permit 22	N	86 813	-1 210 742	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	5	19	129	921	25.79	48.49
MAG Energy Sol.	Permit 255	I	26 153	239 168	897 456	11 762 510	34.32	49.18
Merrill-Lynch	Permit 227	F	2 305	31 329	41 705	1 279 835	18.09	40.85
Morgan Stanley	Permit 180	I	926	2 926	53 846	151 224	58.15	51.68
Northern States	Permit 235	F	10 765	297 276	565 155	12 982 677	52.50	43.67
Ont Power Gen	Permit 24	F	19	197	38	394	2.00	2.00

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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OPGI/OHIM	Permit 21	I	0	1 298 503	0	69 633 493	0.00	51.06
		S	0	128 991	0	6 738 993	0.00	52.24
	Permit 284	I	157 176	1 027 320	6 054 565	47 634 134	35.11	45.19
		S	23 738	123 395	897 759	5 633 508	37.82	45.65
Powerex Corp.	Permit 116	I	72 182	735 185	3 253 140	38 863 771	45.07	52.86
Saracen Merchan	Permit 276	I	17 510	157 898	1 233 054	10 548 884	70.42	66.81
Sempra Corp	Permit 157	F	1 191	47 512	38 005	1 990 167	31.91	41.89
SESCO	Permit 249	F	1 350	32 431	118 290	1 560 403	87.62	48.11
Silverhill	Permit 279	F	4 109	29 706	230 757	1 710 283	56.16	57.57
SPLIT ROCK	Permit 221	F	0	240 044	0	11 345 968	0.00	47.27
TransAlta Ener	Permit 168	F	85 969	1 435 747	3 086 753	67 008 421	35.91	46.67
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	65.60
Subtotal Firm and Interruptible Exports: Ontario			**487 478**	**9 058 768**	**20 492 925**	**455 646 323**	**40.94**	**49.79**
Quebec								
Brascan	Permit 112	F	0	293 236	0	22 040 788	0.00	74.65

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$) [1] DEC06	Revenue (CAN$) [1] JAN06 - DEC06	CAN$/MW.h [2] DEC06	CAN$/MW.h [2] L12M
Brookfield EMI	Permit 112	F	42 602	525 243	2 411 034	34 786 035	44.32	63.01
Hydro-Quebec	Licence 180	F	105 215	1 214 783	7 868 985	89 705 045	35.12	33.28
	Licence 181	F	18 722	208 695	1 245 173	14 682 768	35.12	33.29
	Licence 182	F	16 366	188 507	1 103 665	13 263 326	35.12	33.27
	Licence 183	F	27 889	322 823	2 092 740	23 896 904	35.12	33.29
	Licence 184	F	18 476	215 849	1 405 554	16 147 063	35.12	33.28
	Permit 20	F	214	1 386	17 030	106 976	79.44	77.18
	Permit 64	I	1 196 718	7 968 092	92 257 639	645 980 063	76.15	79.75
MEHQ	Permit 129	I	105 995	773 398	6 836 096	40 338 208	64.49	52.16
Silverhill	Permit 279	F	742	742	30 806	30 806	41.52	41.52
Subtotal Firm and Interruptible Exports: Quebec			**1 532 939**	**11 712 754**	**115 268 722**	**900 977 983**	**69.44**	**68.51**
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	42.48
	Permit 282	I	63 569	456 875	2 988 686	22 165 504	47.01	47.54
Subtotal Firm and Interruptible Exports: Saskatchewan			**63 569**	**594 674**	**2 988 686**	**28 019 800**	**47.01**	**46.37**
Total Firm and Interruptible Exports:			**3 404 146**	**41 206 021**	**221 838 900**	**2 501 040 511**	**62.42**	**58.18**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$) [1] DEC06	Revenue (CAN$) [1] JAN06 - DEC06	CAN$/MW.h [2] DEC06	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	0	8 209	0	1 035 714	0.00	126.17
Cargill Trading		P	1 440	17 340	166 811	2 002 051	115.84	115.46
Direct EM Inc.		P	0	1 592	0	72 739	0.00	45.69
Enmax Marketing		P	2 395	50 230	195 792	2 654 230	81.75	52.84
EPCOR Merchant		P	3 813	38 534	251 942	1 940 806	66.07	50.37
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	955	30 770	67 908	1 331 687	71.11	43.28
TransCanada Ene		P	1 076	62 601	96 333	3 876 305	89.53	61.92
Subtotal Purchased Imports: Alberta			**9 679**	**209 326**	**778 786**	**12 918 002**	**80.46**	**61.71**
British Columbia								
BC Hydro		N	- 446 408	-4 175 706	0	0	0.00	0.00
		S	12 781	92 622	0	0	0.00	0.00
FortisBC		P	1 194	56 481	89 692	1 981 346	75.12	35.08

Footnotes:
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TABLE 2B
Import Summary Report
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Destination	Authorization	Exchange Type	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$) [1] DEC06	Revenue (CAN$) [1] JAN06 - DEC06	CAN$/MW.h [2] DEC06	CAN$/MW.h [2] L12M
Powerex Corp.	-	P	683 295	12 058 394	40 401 959	584 226 179	59.13	48.45
Teck Cominco		P	920	93 682	56 732	3 374 687	61.67	36.02
Subtotal Purchased Imports: British Columbia			**685 409**	**12 208 557**	**40 548 383**	**589 582 212**	**59.16**	**48.29**
Manitoba								
Manitoba Hydro		N	2 222	9 414	0	0	0.00	0.00
		P	161 854	819 158	7 823 993	36 613 697	48.34	44.70
Subtotal Purchased Imports: Manitoba			**161 854**	**819 158**	**7 823 993**	**36 613 697**	**48.34**	**44.70**
New Brunswick								
Emera Energy		P	46 500	287 366	2 700 541	15 675 283	58.08	54.55
NB Power		P	35 483	217 485	2 072 017	10 796 612	58.39	49.64
OPGI/OHIM		P	0	1	0	71	0.00	70.65
WPS Power Dev.		P	454	5 981	16 851	238 515	37.10	39.88
Subtotal Purchased Imports: New Brunswick			**82 437**	**510 833**	**4 789 409**	**26 710 480**	**58.10**	**52.29**

Footnotes:
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Nova Scotia								
NS Power Inc.	-	P	2 458	24 588	134 089	1 484 154	54.55	60.36
Subtotal Purchased Imports: Nova Scotia			**2 458**	**24 588**	**134 089**	**1 484 154**	**54.55**	**60.36**
Ontario								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allete, Inc.		P	48	10 918	2 744	448 145	57.16	41.05
Brascan		P	0	2 889	0	205 091	0.00	70.99
Brookfield EMI		P	2 683	26 070	246 161	1 954 674	91.75	74.98
Cargill Trading		P	34 189	1 081 993	1 728 604	59 153 177	50.56	54.67
Cincinnati G&E		P	58 826	593 440	2 803 259	30 779 828	47.65	51.87
Conectiv Energy		P	0	21 668	0	1 018 843	0.00	47.02
Constell ECG		P	881	275 683	57 295	13 109 766	65.03	47.55
Constell NE		P	3 548	32 322	252 620	2 570 722	71.20	79.53

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Coral Energy	-	P	900	3 399	63 293	268 605	70.33	79.02
D&W Subway		P	146	1 888	0	0	0.00	0.00
Direct Commod.		P	0	39 922	0	3 100 622	0.00	77.67
Direct EM Inc.		P	50	2 413	4 627	196 765	92.53	81.54
DTE Energy Trad		P	16 090	465 606	878 962	19 767 333	54.63	42.46
EPCOR Merchant		P	3 473	58 820	184 152	2 964 392	53.02	50.40
First Com Ltd		P	7 694	43 540	582 350	3 323 967	75.69	76.34
Ind Elc Mark Op		N	-89 699	- 901 269	0	0	0.00	0.00
MAG Energy Sol.		P	15 091	. 79 314	991 656	4 955 686	65.71	62.48
Manitoba Hydro		P	216 930	2 422 222	8 129 343	111 488 767	37.47	46.03
Merrill-Lynch		P	1 072	19 763	80 586	1 449 356	75.17	73.34
Northern States		P	2 600	254 003	214 087	10 494 285	82.34	41.32
OPGI/OHIM		P	36 838	658 189	1 228 083	26 994 305	33.34	41.01
		S	0	29 954	0	1 167 058	0.00	38.96
Powerex Corp.		P	6 158	131 217	308 289	5 704 059	50.06	43.47

Footnotes:
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$) [1] DEC06	Revenue (CAN$) [1] JAN06 - DEC06	CAN$/MW.h [2] DEC06	CAN$/MW.h [2] L12M
Rainbow	-	P	0	150	0	28 849	0.00	192.33
Sempra Corp		P	300	13 035	10 774	746 584	35.91	57.28
SESCO		P	710	11 251	16 151	742 423	22.75	65.99
Silverhill		P	5 962	24 330	405 044	1 973 116	67.94	81.10
SPLIT ROCK		P	0	10 575	0	623 338	0.00	58.94
TransAlta Ener		P	2 482	68 562	136 852	3 750 972	55.14	54.71
WPS Energy		P	0	100	0	9 414	0.00	94.14
Subtotal Purchased Imports: Ontario			**416 671**	**6 353 429**	**18 324 930**	**307 829 733**	**43.98**	**48.45**
Quebec								
Brascan		P	0	1 144	0	194 298	0.00	58.97
Brookfield EMI		P	0	2 853	0	310 760	0.00	64.56
Hydro-Quebec		P	54	2 400 353	2 916	143 105 847	54.00	58.40
MEHQ		P	12 670	112 715	928 314	6 034 654	73.27	53.54
Powerex Corp.		P	0	17 138	0	1 177 727	0.00	68.72

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$) [1] DEC06	Revenue (CAN$) [1] JAN06 - DEC06	CAN$/MW.h [2] DEC06	CAN$/MW.h [2] L12M
Silverhill	-	P	784	784	17 759	17 759	22.65	22.65
Subtotal Purchased Imports: Quebec			**13 508**	**2 534 989**	**948 989**	**150 841 044**	**70.25**	**58.25**
Saskatchewan								
Northpoint		P	95 220	1 147 079	5 364 604	50 392 382	56.34	43.93
Subtotal Purchased Imports: Saskatchewan			**95 220**	**1 147 079**	**5 364 604**	**50 392 382**	**56.34**	**43.93**
Total Purchased Imports:			**1 467 237**	**23 807 960**	**78 713 184**	**1 176 371 704**	**53.65**	**49.28**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$)[1] DEC06	Revenue (CAN$)[1] JAN06 - DEC06	CAN$/MW.h[2] DEC06	CAN$/MW.h[2] L12M
Alaska	British Columbia	120	1 239	8 590	88 997	71.58	71.81
Subtotal Exports: Alaska		**120**	**1 239**	**8 590**	**88 997**	**71.58**	**71.81**
Arizona	British Columbia	13 001	106 995	979 332	7 052 363	75.33	65.91
Subtotal Exports: Arizona		**13 001**	**106 995**	**979 332**	**7 052 363**	**75.33**	**65.91**
California	British Columbia	123 304	1 887 843	8 829 574	128 063 835	71.61	67.84
Subtotal Exports: California		**123 304**	**1 887 843**	**8 829 574**	**128 063 835**	**71.61**	**67.84**
Colorado	British Columbia	0	1 188	0	104 050	0.00	87.58
Subtotal Exports: Colorado		**0**	**1 188**	**0**	**104 050**	**0.00**	**87.58**
Connecticut	Ontario	0	428	0	12 360	0.00	28.88
Subtotal Exports: Connecticut		**0**	**428**	**0**	**12 360**	**0.00**	**28.88**
Idaho	British Columbia	6 133	39 888	507 480	4 226 765	82.75	105.97
Subtotal Exports: Idaho		**6 133**	**39 888**	**507 480**	**4 226 765**	**82.75**	**105.97**
Indiana	British Columbia	0	307	0	13 059	0.00	42.54
	Ontario	1 256	30 191	114 275	1 986 162	90.98	65.79
Subtotal Exports: Indiana		**1 256**	**30 498**	**114 275**	**1 999 221**	**90.98**	**65.55**
Maine	New Brunswick	115 702	2 056 092	6 490 978	132 114 389	56.10	64.22
	Nova Scotia	6 189	227 560	273 361	12 639 917	44.17	55.55
	Quebec	74 865	208 079	5 720 631	15 014 353	76.41	72.16
Subtotal Exports: Maine		**196 756**	**2 491 731**	**12 484 971**	**159 768 659**	**63.45**	**64.09**
Massachusetts	Ontario	4 039	42 595	278 588	3 149 926	68.97	73.95
Subtotal Exports: Massachusetts		**4 039**	**42 595**	**278 588**	**3 149 926**	**68.97**	**73.95**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$)[1] DEC06	Revenue (CAN$)[1] JAN06 - DEC06	CAN$/MW.h[2] DEC06	CAN$/MW.h[2] L12M
Michigan	Ontario	16 678	357 046	890 691	17 128 150	53.41	47.97
Subtotal Exports: Michigan		**16 678**	**357 046**	**890 691**	**17 128 150**	**53.41**	**47.97**
Minnesota	Manitoba	108 465	1 211 287	4 179 640	59 300 987	38.53	48.96
	Ontario	12 097	316 781	711 185	15 906 775	55.02	45.72
Subtotal Exports: Minnesota		**120 562**	**1 528 068**	**4 890 826**	**75 207 763**	**40.19**	**48.29**
Missouri	Ontario	0	2 975	0	262 636	0.00	62.70
Subtotal Exports: Missouri		**0**	**2 975**	**0**	**262 636**	**0.00**	**62.70**
Montana	British Columbia	2 589	85 515	135 509	6 306 091	52.34	73.74
Subtotal Exports: Montana		**2 589**	**85 515**	**135 509**	**6 306 091**	**52.34**	**73.74**
ND/Minn	Manitoba	479 075	11 100 983	30 032 155	585 154 289	62.69	52.71
Subtotal Exports: ND/Minn		**479 075**	**11 100 983**	**30 032 155**	**585 154 289**	**62.69**	**52.71**
Nebraska	British Columbia	0	10	0	0	0.00	0.00
Subtotal Exports: Nebraska		**0**	**10**	**0**	**0**	**0.00**	**0.00**
Nevada	British Columbia	11 808	157 397	946 448	14 627 260	80.15	92.93
Subtotal Exports: Nevada		**11 808**	**157 397**	**946 448**	**14 627 260**	**80.15**	**92.93**
New England	New Brunswick	0	1	0	46	0.00	46.41
	Nova Scotia	0	8	0	7 921	0.00	990.07
	Ontario	1 829	4 299	82 588	224 290	45.15	52.17
	Quebec	698 017	4 568 490	54 270 228	369 188 899	76.49	80.04
Subtotal Exports: New England		**699 846**	**4 572 798**	**54 352 816**	**369 421 156**	**76.41**	**80.02**
New Mexico	British Columbia	1 776	30 447	165 879	2 550 056	93.40	83.75
Subtotal Exports: New Mexico		**1 776**	**30 447**	**165 879**	**2 550 056**	**93.40**	**83.75**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$)[1] DEC06	Revenue (CAN$)[1] JAN06 - DEC06	CAN$/MW.h[2] DEC06	CAN$/MW.h[2] L12M
New York	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	0	1 807	0	126 061	0.00	69.76
	Nova Scotia	0	1 030	0	62 887	0.00	61.06
	Ontario	426 100	7 745 722	17 020 837	389 689 735	38.79	49.91
	Quebec	567 079	4 746 696	41 065 239	355 833 463	71.05	73.09
Subtotal Exports: New York		**993 179**	**12 495 426**	**58 086 076**	**745 718 802**	**57.21**	**58.72**
North Dakota	Alberta	0	14	0	640	0.00	45.70
	Saskatchewan	63 569	594 674	2 988 686	28 019 800	47.01	46.37
Subtotal Exports: North Dakota		**63 569**	**594 688**	**2 988 686**	**28 020 440**	**47.01**	**46.37**
Ohio	Ontario	4 501	507 206	320 418	24 409 115	71.19	48.12
Subtotal Exports: Ohio		**4 501**	**507 206**	**320 418**	**24 409 115**	**71.19**	**48.12**
Oregon	Alberta	75	930	3 903	37 826	52.04	40.67
	British Columbia	22 311	455 218	1 777 287	32 371 723	79.66	71.11
Subtotal Exports: Oregon		**22 386**	**456 148**	**1 781 190**	**32 409 549**	**79.57**	**71.05**
Pennsylvania	Ontario	1 250	31 796	51 285	1 854 117	41.03	58.31
Subtotal Exports: Pennsylvania		**1 250**	**31 796**	**51 285**	**1 854 117**	**41.03**	**58.31**
Texas	British Columbia	0	1 425	0	120 171	0.00	84.33
Subtotal Exports: Texas		**0**	**1 425**	**0**	**120 171**	**0.00**	**84.33**
Utah	British Columbia	360	15 238	33 945	1 197 805	94.29	78.61
Subtotal Exports: Utah		**360**	**15 238**	**33 945**	**1 197 805**	**94.29**	**78.61**
Vermont	Ontario	19 729	19 729	1 023 058	1 023 058	51.86	51.86

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$)[1] DEC06	Revenue (CAN$)[1] JAN06 - DEC06	CAN$/MW.h[2] DEC06	CAN$/MW.h[2] L12M
Vermont	Quebec	192 978	2 189 489	14 212 624	160 941 269	36.54	34.17
Subtotal Exports: Vermont		**212 707**	**2 209 218**	**15 235 682**	**161 964 327**	**37.96**	**34.33**
Washington	Alberta	15 104	66 299	845 961	3 418 221	56.01	51.56
	British Columbia	411 807	2 363 305	27 635 495	123 767 446	67.11	52.37
Subtotal Exports: Washington		**426 911**	**2 429 604**	**28 481 455**	**127 185 666**	**66.72**	**52.35**
Wisconsin	British Columbia	0	34	0	0	0.00	0.00
Subtotal Exports: Wisconsin		**0**	**34**	**0**	**0**	**0.00**	**0.00**
Wyoming	British Columbia	2 341	27 593	243 029	3 036 943	103.81	110.06
Subtotal Exports: Wyoming		**2 341**	**27 593**	**243 029**	**3 036 943**	**103.81**	**110.06**
Total Exports		**3 404 146**	**41 206 021**	**221 838 900**	**2 501 040 511**	**62.42**	**58.18**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$)[1] DEC06	Revenue (CAN$)[1] JAN06 - DEC06	CAN$/MW.h[2] DEC06	CAN$/MW.h[2] L12M
Arizona	British Columbia	16 491	233 181	706 686	7 394 069	42.85	31.71
Subtotal Imports: Arizona		**16 491**	**233 181**	**706 686**	**7 394 069**	**42.85**	**31.71**
California	British Columbia	10 701	66 424	736 195	3 965 796	68.80	59.70
Subtotal Imports: California		**10 701**	**66 424**	**736 195**	**3 965 796**	**68.80**	**59.70**
Connecticut	Ontario	0	886	0	64 253	0.00	72.52
Subtotal Imports: Connecticut		**0**	**886**	**0**	**64 253**	**0.00**	**72.52**
Illinois	Ontario	0	150	0	28 849	0.00	192.33
Subtotal Imports: Illinois		**0**	**150**	**0**	**28 849**	**0.00**	**192.33**
Iowa	British Columbia	17	73	0	0	0.00	0.00
Subtotal Imports: Iowa		**17**	**73**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	82 437	510 833	4 789 409	26 710 480	58.10	52.29
	Quebec	6 200	82 178	332 306	3 508 193	53.60	42.69
Subtotal Imports: Maine		**88 637**	**593 011**	**5 121 715**	**30 218 673**	**57.78**	**50.96**
Massachusetts	Ontario	409	3 571	43 124	284 685	105.44	79.72
Subtotal Imports: Massachusetts		**409**	**3 571**	**43 124**	**284 685**	**105.44**	**79.72**
Michigan	Ontario	171 081	2 473 613	6 831 846	107 116 391	39.93	43.30
Subtotal Imports: Michigan		**171 081**	**2 473 613**	**6 831 846**	**107 116 391**	**39.93**	**43.30**
Minnesota	Alberta	1 440	17 340	166 811	2 002 051	115.84	115.46
	Ontario	145 302	2 558 348	6 125 074	128 761 441	42.15	50.33
Subtotal Imports: Minnesota		**146 742**	**2 575 688**	**6 291 885**	**130 763 492**	**42.88**	**50.77**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$)[1] DEC06	Revenue (CAN$)[1] JAN06 - DEC06	CAN$/MW.h[2] DEC06	CAN$/MW.h[2] L12M
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		**0**	**10**	**0**	**474**	**0.00**	**47.37**
Montana	British Columbia	22 516	299 130	520 299	9 963 876	23.11	33.31
Subtotal Imports: Montana		**22 516**	**299 130**	**520 299**	**9 963 876**	**23.11**	**33.31**
ND/Minn	Manitoba	161 854	819 158	7 823 993	36 613 697	48.34	44.70
Subtotal Imports: ND/Minn		**161 854**	**819 158**	**7 823 993**	**36 613 697**	**48.34**	**44.70**
Nebraska	British Columbia	566	1 288	22 326	45 324	39.45	35.19
Subtotal Imports: Nebraska		**566**	**1 288**	**22 326**	**45 324**	**39.45**	**35.19**
Nevada	British Columbia	6 621	66 846	298 840	2 561 928	45.14	38.33
Subtotal Imports: Nevada		**6 621**	**66 846**	**298 840**	**2 561 928**	**45.14**	**38.33**
New England	Quebec	0	564 513	0	24 981 334	0.00	44.25
Subtotal Imports: New England		**0**	**564 513**	**0**	**24 981 334**	**0.00**	**44.25**
New Mexico	British Columbia	5 830	64 851	274 914	2 315 586	47.16	35.71
Subtotal Imports: New Mexico		**5 830**	**64 851**	**274 914**	**2 315 586**	**47.16**	**35.71**
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	34 791	621 560	2 169 018	36 707 057	62.34	59.06
	Quebec	7 308	1 888 298	616 684	122 351 518	84.38	63.11
Subtotal Imports: New York		**42 099**	**2 509 908**	**2 785 702**	**159 063 046**	**66.17**	**62.10**
North Dakota	Saskatchewan	95 220	1 147 079	5 364 604	50 392 382	56.34	43.93
Subtotal Imports: North Dakota		**95 220**	**1 147 079**	**5 364 604**	**50 392 382**	**56.34**	**43.93**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC06	Energy (MW.h) JAN06 - DEC06	Revenue (CAN$)[1] DEC06	Revenue (CAN$)[1] JAN06 - DEC06	CAN$/MW.h[2] DEC06	CAN$/MW.h[2] L12M
Ohio	Ontario	58 826	593 440	2 803 259	30 779 828	47.65	51.87
Subtotal Imports: Ohio		**58 826**	**593 440**	**2 803 259**	**30 779 828**	**47.65**	**51.87**
Oregon	Alberta	0	1 592	0	72 739	0.00	45.69
	British Columbia	50 779	468 481	2 286 477	19 901 288	45.03	42.48
Subtotal Imports: Oregon		**50 779**	**470 073**	**2 286 477**	**19 974 027**	**45.03**	**42.49**
Pennsylvania	British Columbia	0	357	0	13 595	0.00	38.08
	Nova Scotia	2 458	24 588	134 089	1 484 154	54.55	60.36
	Ontario	4 688	100 277	225 683	3 959 830	48.14	39.49
Subtotal Imports: Pennsylvania		**7 146**	**125 222**	**359 772**	**5 457 579**	**50.35**	**43.58**
Texas	British Columbia	0	800	0	37 629	0.00	47.04
Subtotal Imports: Texas		**0**	**800**	**0**	**37 629**	**0.00**	**47.04**
Utah	British Columbia	150	814	8 949	42 196	59.66	51.84
Subtotal Imports: Utah		**150**	**814**	**8 949**	**42 196**	**59.66**	**51.84**
Vermont	Ontario	1 574	1 574	126 925	126 925	80.64	80.64
Subtotal Imports: Vermont		**1 574**	**1 574**	**126 925**	**126 925**	**80.64**	**80.64**
Washington	Alberta	8 239	190 344	611 975	10 838 742	74.28	56.94
	British Columbia	564 839	10 931 552	35 498 673	541 495 800	62.85	49.54
Subtotal Imports: Washington		**573 078**	**11 121 896**	**36 110 648**	**552 334 542**	**63.01**	**49.66**
Wyoming	British Columbia	6 899	74 760	195 025	1 845 124	28.27	24.68
Subtotal Imports: Wyoming		**6 899**	**74 760**	**195 025**	**1 845 124**	**28.27**	**24.68**
Total Imports		**1 467 237**	**23 807 960**	**78 713 184**	**1 176 371 704**	**53.65**	**49.28**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report [1]
Canadian Exports

	DEC06		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	7 600	383 880	50.51
Hydraulic	2 002 735	130 517 747	65.17
Imported Coal	25 465	1 385 051	54.39
Imported Oil	11 034	556 965	50.48
Natural Gas	398	24 982	62.70
Other	986 654	58 858 240	59.65
Total	**3 033 886**	**191 726 866**	**63.20**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	DEC06 Energy (MW.h)	DEC06 Revenue (CAN$) [2]	DEC06 CAN$/MW.h [2]
Allete, Inc.	Other	Permit 261	1 332	100 371	75.35
		Subtotal	**1 332**	**100 371**	**75.35**
	Subtotal		**1 332**	**100 371**	**75.35**
ATCO (AB & AB)	Other	Permit 287	623	30 552	49.04
		Subtotal	**623**	**30 552**	**49.04**
	Subtotal		**623**	**30 552**	**49.04**
BC Hydro	Hydraulic	Permit 192	49 176	0	0.00
		Permit 298	120	8 590	71.58
		Treaty 0	34 222	0	0.00
		Subtotal	**83 518**	**8 590**	**0.10**
	Subtotal		**83 518**	**8 590**	**0.10**
Brookfield EMI	Hydraulic	Permit 112	51 093	2 534 923	49.61
		Subtotal	**51 093**	**2 534 923**	**49.61**
	Other	Permit 112	19 977	1 055 644	52.84
		Subtotal	**19 977**	**1 055 644**	**52.84**
	Subtotal		**71 070**	**3 590 567**	**50.52**
Cargill Trading	Other	Permit 204	233	4 249	18.24
		Subtotal	**233**	**4 249**	**18.24**
	Subtotal		**233**	**4 249**	**18.24**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	DEC06 Energy (MW.h)	DEC06 Revenue (CANS) [2]	DEC06 CANS/MW.h [2]
Coral Energy	Other	Permit 174	2 200	110 748	50.34
		Subtotal	**2 200**	**110 748**	**50.34**
	Subtotal		**2 200**	**110 748**	**50.34**
Direct EM Inc.	Other	Permit 200	11 221	424 325	37.82
		Subtotal	**11 221**	**424 325**	**37.82**
	Subtotal		**11 221**	**424 325**	**37.82**
DTE Energy Trad	Other	Permit 206	4 208	257 312	61.15
		Subtotal	**4 208**	**257 312**	**61.15**
	Subtotal		**4 208**	**257 312**	**61.15**
Emera Energy	Other	Permit 216	10 318	668 949	64.83
		Permit 217	38 317	2 000 982	52.22
		Subtotal	**48 635**	**2 669 931**	**54.90**
	Subtotal		**48 635**	**2 669 931**	**54.90**
ENMAX Energy Ma	Canadian Coal	Permit 278	134	7 040	52.54
		Subtotal	**134**	**7 040**	**52.54**
	Subtotal		**134**	**7 040**	**52.54**
First Com Ltd	Other	Permit 283	12 690	726 370	57.24
		Subtotal	**12 690**	**726 370**	**57.24**
	Subtotal		**12 690**	**726 370**	**57.24**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	DEC'06 Energy (MW.h)	DEC'06 Revenue (CAN$) [2]	DEC'06 CAN$/MW.h [2]
Hydro-Quebec	Hydraulic	Licence 180	105 215	3 695 191	35.12
		Licence 181	18 722	657 524	35.12
		Licence 182	16 366	574 780	35.12
		Licence 183	27 889	979 472	35.12
		Licence 184	18 476	648 884	35.12
		Permit 20	214	17 030	79.44
		Permit 64	1 196 718	91 126 703	76.15
		Subtotal	**1 383 600**	**97 699 583**	**70.61**
	Subtotal		**1 383 600**	**97 699 583**	**70.61**
Lighthouse Ener	Other	Permit 272	5	129	25.79
		Subtotal	**5**	**129**	**25.79**
	Subtotal		**5**	**129**	**25.79**
MAG Energy Sol.	Other	Permit 255	26 153	897 456	34.32
		Subtotal	**26 153**	**897 456**	**34.32**
	Subtotal		**26 153**	**897 456**	**34.32**
Manitoba Hydro	Hydraulic	Permit 144	15 472	1 352 248	87.40
		Permit 155	18 567	1 075 818	57.94
		Permit 207	30 945	2 235 397	72.24
		Permit 224	154 723	9 119 722	58.94
		Permit 268	15 472	1 117 158	72.20
		Permit 269	205 377	12 720 283	61.94
		Subtotal	**440 556**	**27 620 626**	**62.69**

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CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	DEC06 Energy (MW.h)	DEC06 Revenue (CAN$) [2]	DEC06 CAN$/MW.h [2]
Manitoba Hydro	Imported Coal	Permit 144	286	25 037	87.40
		Permit 155	344	19 919	57.94
		Permit 207	573	41 389	72.24
		Permit 224	2 865	168 854	58.94
		Permit 268	286	20 684	72.20
		Permit 269	3 803	235 520	61.94
		Subtotal	**8 157**	**511 404**	**62.69**
	Natural Gas	Permit 144	14	1 223	87.40
		Permit 155	17	973	57.94
		Permit 207	28	2 022	72.24
		Permit 224	140	8 249	58.94
		Permit 268	14	1 010	72.21
		Permit 269	186	11 505	61.94
		Subtotal	**398**	**24 982**	**62.70**
	Other	Permit 144	1 027	89 780	87.40
		Permit 155	1 233	71 427	57.94
		Permit 207	2 055	148 415	72.24
		Permit 224	10 273	605 487	58.94
		Permit 268	1 027	74 172	72.20
		Permit 269	13 636	844 539	61.94
		Subtotal	**29 250**	**1 833 819**	**62.69**
	Subtotal		**478 361**	**29 990 831**	**62.69**

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	DEC06 Energy (MW.h)	DEC06 Revenue (CANS) [2]	DEC06 CANS/MW.h [2]
Merrill-Lynch	Other	Permit 227	2 305	41 705	18.09
		Subtotal	**2 305**	**41 705**	**18.09**
	Subtotal		**2 305**	**41 705**	**18.09**
Morgan Stanley	Other	Permit 180	926	53 846	58.15
		Subtotal	**926**	**53 846**	**58.15**
	Subtotal		**926**	**53 846**	**58.15**
NB Power Gen.	Canadian Coal	Permit 91	7 466	376 840	50.48
		Subtotal	**7 466**	**376 840**	**50.48**
	Imported Coal	Permit 91	17 308	873 648	50.48
		Subtotal	**17 308**	**873 648**	**50.48**
	Imported Oil	Permit 91	11 034	556 965	50.48
		Subtotal	**11 034**	**556 965**	**50.48**
	Other	Permit 91	4 289	216 504	50.48
		Subtotal	**4 289**	**216 504**	**50.48**
	Subtotal		**40 097**	**2 023 956**	**50.48**
Northern States	Other	Permit 235	10 765	565 155	52.50
		Subtotal	**10 765**	**565 155**	**52.50**
	Subtotal		**10 765**	**565 155**	**52.50**
Ont Power Gen	Other	Permit 24	19	38	2.00
		Subtotal	**19**	**38**	**2.00**
	Subtotal		**19**	**38**	**2.00**

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	DEC06 Energy (MW.h)	DEC06 Revenue (CAN$) [2]	DEC06 CAN$/MW.h [2]
OPG/OETIC	Other	Permit 284	157 176	6 054 565	38.52
		Subtotal	**157 176**	**6 054 565**	**38.52**
	Subtotal		**157 176**	**6 054 565**	**38.52**
Powerex Corp.	Other	Permit 116	72 182	3 253 140	45.07
		Permit 118	551 461	38 599 954	70.00
		Subtotal	**623 643**	**41 853 094**	**67.11**
	Subtotal		**623 643**	**41 853 094**	**67.11**
Saracen Merchan	Other	Permit 276	17 510	1 233 054	70.42
		Subtotal	**17 510**	**1 233 054**	**70.42**
	Subtotal		**17 510**	**1 233 054**	**70.42**
Silverhill	Other	Permit 279	4 851	261 562	53.92
		Subtotal	**4 851**	**261 562**	**53.92**
	Subtotal		**4 851**	**261 562**	**53.92**
Teck Cominco	Hydraulic	Permit 244	43 968	2 654 025	60.36
		Subtotal	**43 968**	**2 654 025**	**60.36**
	Subtotal		**43 968**	**2 654 025**	**60.36**
TransCanada Ene	Other	Permit 271	8 643	467 811	54.13
		Subtotal	**8 643**	**467 811**	**54.13**
	Subtotal		**8 643**	**467 811**	**54.13**
Total All Exporters			**3 033 886**	**191 726 866**	**63.20**

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